

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	26,029	--	--	48,834	22,600	3,622	-3,587	103,775	898	0	92,946
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,125	-492	3,617	1,966	1,569	--	1,669	2,896	808	13,412	57,969
Pentanes Plus	1,463	-492	--	48	2,394	--	-391	1,037	594	2,173	7,397
Liquefied Petroleum Gases	10,662	--	3,617	1,918	-825	--	2,060	1,859	214	11,239	50,572
Ethane/Ethylene	4,287	--	--	8	-2,735	--	-314	--	--	1,874	4,818
Propane/Propylene	4,052	--	3,289	1,548	526	--	1,557	--	31	7,827	24,639
Normal Butane/Butylene	1,452	--	367	223	719	--	688	464	183	1,426	19,469
Isobutane/Isobutylene	871	--	-39	139	665	--	129	1,395	--	112	1,646
Other Liquids	--	24,627	--	201	-7,469	-2,474	1,750	12,976	665	-507	49,039
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24,628	--	87	-17,100	673	231	7,447	609	0	7,240
Hydrogen	--	--	--	--	--	543	--	543	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	24,628	--	14	-17,100	160	235	6,858	609	0	7,200
Fuel Ethanol ⁶	--	24,628	--	--	-17,252	76	198	6,645	609	0	6,920
Renewable Fuels Except Fuel Ethanol	--	--	--	14	152	84	37	213	--	0	280
Other Hydrocarbons	--	--	--	73	--	-31	-4	46	--	0	40
Unfinished Oils	--	--	--	--	253	--	441	319	--	-507	14,589
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	114	9,378	-3,147	1,078	5,210	56	0	27,210
Reformulated	--	--	--	--	2,086	47	683	1,449	--	0	6,492
Conventional	--	-1	--	114	7,292	-3,194	395	3,761	55	0	20,718
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	12	122,329	749	14,019	3,071	2,766	--	1,735	135,679	71,729
Finished Motor Gasoline	--	12	67,626	5	5,322	3,071	1,811	--	1	74,224	22,678
Reformulated	--	--	10,935	--	--	-130	--	--	0	10,805	--
Conventional	--	12	56,691	5	5,322	3,201	1,811	--	1	63,419	22,678
Finished Aviation Gasoline	--	--	59	4	91	--	-16	--	--	170	145
Kerosene-Type Jet Fuel	--	--	7,503	--	1,649	--	661	--	284	8,207	8,168
Kerosene	--	--	174	1	--	--	132	--	1	42	275
Distillate Fuel Oil	--	--	29,014	96	7,457	0	1,116	--	149	35,302	28,575
15 ppm sulfur and under ⁷	--	--	28,517	94	8,356	0	1,427	--	--	35,540	26,209
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	587	1	-899	--	-227	--	80	-164	1,052
Greater than 500 ppm sulfur	--	--	-90	1	--	--	-84	--	70	-75	1,314
Residual Fuel Oil ⁸	--	--	1,446	45	-561	--	54	--	91	785	1,554
Less than 0.31 percent sulfur	--	--	--	4	--	--	41	--	NA	NA	231
0.31 to 1.00 percent sulfur	--	--	154	37	--	--	-25	--	NA	NA	157
Greater than 1.00 percent sulfur	--	--	1,292	4	-561	--	38	--	NA	NA	1,166
Petrochemical Feedstocks	--	--	1,242	122	-49	--	34	--	--	1,281	567
Naphtha for Petro. Feed. Use	--	--	1,050	67	-49	--	12	--	--	1,056	474
Other Oils for Petro. Feed. Use	--	--	192	55	0	--	22	--	--	225	93
Special Naphthas	--	--	17	44	13	--	-38	--	0	112	102
Lubricants	--	--	290	171	631	--	138	--	224	730	719
Waxes	--	--	61	1	--	--	7	--	22	33	43
Petroleum Coke	--	--	4,375	58	--	--	-609	--	589	4,453	489
Marketable	--	--	2,960	58	--	--	-609	--	589	3,038	489
Catalyst	--	--	1,415	--	--	--	--	--	--	1,415	--
Asphalt and Road Oil	--	--	6,230	199	-534	--	-517	--	371	6,041	8,341
Still Gas	--	--	3,924	--	--	--	--	--	--	3,924	--
Miscellaneous Products	--	--	368	3	--	--	-7	--	1	377	73
Total	38,154	24,147	125,946	51,750	30,719	4,219	2,598	119,647	4,106	148,584	271,683

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."